



Schedule D-CARE  
CALIFORNIA ALTERNATE RATES FOR ENERGY  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service to CARE households residing in a permanent single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during Peak Time Rebate Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules D-APS, D-APS-E, DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>		(T)
		URG**	DWR	
Energy Charge- \$/kWh/Meter/Day				
Baseline Service				
Summer	0.00730 (R)	0.09564 (I)	0.03763	
Winter	0.00730 (R)	0.09564 (I)	0.03763	
Non-Baseline Service*				
101% - 130% of Baseline - Summer	0.02865 (R)	0.09564 (I)	0.03763	
Winter	0.02865 (R)	0.09564 (I)	0.03763	
131% - 200% of Baseline - Summer	0.10319 (I)	0.09564 (R)	0.03763	
Winter	0.10319 (I)	0.09564 (R)	0.03763	
201% - 300% of Baseline - Summer	0.10319 (I)	0.09564 (R)	0.03763	
Winter	0.10319 (I)	0.09564 (R)	0.03763	
Over 300% of Baseline - Summer	0.10319 (I)	0.09564 (R)	0.03763	
Winter	0.10319 (I)	0.09564 (R)	0.03763	
Basic Charge - \$/Meter/Day				
Single-Family Residence	0.023			
Multi-Family Residence	0.017			
Minimum Charge*** - \$/Meter/Day				
Single Family Residence	0.047			
Multi-Family Residence	0.034			
Peak Time Rebate - \$/kWh		(0.75)		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)		(T)

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service. (L)  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00700 per kWh is recovered in the URG component of Generation. (T)  
 \*\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customer's metered usage is less than 15 kWh. (L)  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS. (T)  
 2 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule. (T)

(Continued)

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Southern California Edison  
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 46583-E  
Cancelling Revised Cal. PUC Sheet No. 46259-E

Schedule D-CARE  
CALIFORNIA ALTERNATE RATES FOR ENERGY  
DOMESTIC SERVICE  
(Continued)

Sheet 2 (N)

RATES (Continued)

	Delivery Service									(C)
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>	
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.00809 (I)	0.03841 ** (I)	0.00148 (I)	0.00064 (I)	0.00626 (I)	(0.04782) (R)	0.00000	0.00024	0.00730 (R)	
Winter	0.00809 (I)	0.03841 ** (I)	0.00148 (I)	0.00064 (I)	0.00626 (I)	(0.04782) (R)	0.00000	0.00024	0.00730 (R)	
Non-Baseline Service*										
101% - 130% of Baseline - Summer	0.00809 (I)	0.03985 ** (I)	0.00148 (I)	0.00064 (I)	0.00626 (I)	(0.02791) (R)	0.00000	0.00024	0.02865 (R)	
Winter	0.00809 (I)	0.03985 ** (I)	0.00148 (I)	0.00064 (I)	0.00626 (I)	(0.02791) (R)	0.00000	0.00024	0.02865 (R)	
131% - 200% of Baseline - Summer	0.00809 (I)	0.02117 ** (I)	0.00148 (I)	0.00064 (I)	0.00626 (I)	0.06531 (I)	0.00000	0.00024	0.10319 (I)	
Winter	0.00809 (I)	0.02117 ** (I)	0.00148 (I)	0.00064 (I)	0.00626 (I)	0.06531 (I)	0.00000	0.00024	0.10319 (I)	
201% - 300% of Baseline - Summer	0.00809 (I)	(0.01383) ** (I)	0.00148 (I)	0.00064 (I)	0.00626 (I)	0.10031 (I)	0.00000	0.00024	0.10319 (I)	
Winter	0.00809 (I)	(0.01383) ** (I)	0.00148 (I)	0.00064 (I)	0.00626 (I)	0.10031 (I)	0.00000	0.00024	0.10319 (I)	
Over 300% of Baseline - Summer	0.00809 (I)	(0.04883) (I)	0.00148 (I)	0.00064 (I)	0.00626 (I)	0.13531 (I)	0.00000	0.00024	0.10319 (I)	
Winter	0.00809 (I)	(0.04883) (I)	0.00148 (I)	0.00064 (I)	0.00626 (I)	0.13531 (I)	0.00000	0.00024	0.10319 (I)	
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.023							0.023	
Multi-Family Residence		0.017							0.017	
Minimum Charge*** - \$/Meter/Day										
Single Family Residence		0.047							0.047	
Multi-Family Residence		0.034							0.034	(C)

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service. (L)

\*\* The California Alternate Rates for Energy discount is (\$0.02630) for Baseline and (\$0.02486) for 101%-130% of Baseline, (\$0.04354) for 131%-200% of Baseline, (\$0.07854) for 201%-300% of Baseline, and (\$0.11354) for over 300% of Baseline. (I)(I)(R)

\*\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customer's metered usage is less than 15 kWh. (R)(R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of 0.00088 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) (L)

6 CIA = Conservation Incentive Adjustment (N)

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to Bundled Service, Community Choice Aggregation, and Direct Access Customers served under this Schedule. (L)(T)

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS. (T)

(Continued)

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Schedule D-CARE  
CALIFORNIA ALTERNATE RATES FOR ENERGY  
DOMESTIC SERVICE

Sheet 3 (T)

(Continued)

SPECIAL CONDITIONS

- For the above rate components, the summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

PTR Period: 2:00 p.m. to 6:00 p.m. during PTR Events, non-holiday weekdays.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

- Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

- CARE Household: A CARE Household is a household where the total gross income from all sources is less than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable. Persons who are claimed as a dependent on another person's income tax return are not eligible. These income limits are effective as of June 1, 2009.<sup>1</sup>

<u>No. of Persons In Household</u>	<u>Total Gross Annual Income</u>
1 - 2	\$30,500
3	35,800
4	43,200
5	50,600
6	58,000

For Households with more than six persons, add \$7,400 annually for each additional person residing in the household.

- Group Living Facility: A Group Living Facility, as defined in the Preliminary Statement, Part O, Section 3.d., which is receiving service under a Domestic Rate Schedule may qualify either by total gross income as defined in Schedule D-CARE Special Condition 3 or by the eligibility standard defined in Preliminary Statement, Part O, Sections 3.d. and 3.e.

<sup>1</sup> Pursuant to California Public Utilities Commission letter dated April 28, 2009, the income limits for 2009-2010 will remain the same as those in effect during 2008-2009.

(Continued)

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Schedule D-CARE  
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DOMESTIC SERVICE

Sheet 4 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this Schedule. Renewal of a customer's eligibility declaration will be required every two years and may be required on an annual basis. Customers are only eligible to receive service under this rate at one residential location at any one time and the rate applies only to a customer's permanent primary residence. This Schedule is not applicable where, in the opinion of SCE, either the accommodation or occupancy is transient.

6. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during high energy usage time periods of 2:00 p.m. through 6:00 p.m. on non-holiday weekdays. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.

a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events will be called based on any one of the following criteria:

- (1) National Weather Service's maximum recorded temperature at the Los Angeles Civic Center greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert,
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

b. Number of PTR Events: Up to 12 PTR Events may be called by SCE year round during any non-holiday weekday.

c. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have elected specific notification types via [www.sce.com](http://www.sce.com) or by contacting SCE, of the Event through multiple channels including Programmable Communicating Thermostat, optional voice/text/electronic mail messages, or through the [sce.com](http://sce.com) website. However, SCE does not guarantee customer receipt of the notification.

d. Customer Specific Reference Level: The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customer's kWh reduction for each PTR Event in order to apply the rebate.

When calculating the CSRL, the three highest usage days during the 2:00 p.m. to 6:00 p.m. time period will be extracted from the five (5) prior non-event, non-holiday weekdays. Usage from 2:00 p.m. to 6:00 p.m. on these three days will be summed for each day then averaged to produce the CSRL. When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR.

(Continued)

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Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Peak Time Rebate: (Continued)
  - e. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If a reduction was achieved, the rebate amount will be calculated and applied accordingly.
    - (1) A credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the positive difference, if any, between the CSRL and metered usage during the PTR Event.
    - (2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. The factor is multiplied by the positive difference, if any between the CSRL and metered usage during the PTR Event.
  - f. Emergency Removal from PTR Enabling Technology Activation: When a customer's household develops a serious medical condition which requires air conditioning and such condition is substantiated by a medical provider, under SCE's discretion, activation of the customer's enabling technology for air conditioning will cease. Accordingly, the customer will no longer receive the rebates associated with the enabling technology for air conditioning.
- 7. Commencement of Rate: Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE.
- 8. Verification: Information provided by the applicant is subject to verification by SCE. Refusal or failure of a customer to provide documentation of eligibility acceptable to SCE, upon request by SCE, shall result in removal from this Schedule.
- 9. Notice From Customer: It is the customer's responsibility to notify SCE if there is a change in their eligibility status.
- 10. Rebilling: Customers may be rebilled for periods of ineligibility under the applicable rate schedule.
- 11. This Schedule may only be combined with D-APS, D-APS-E, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, or CPP. This Schedule may also be combined with Schedule DM when serving eligible Group Living Facilities, Agricultural Employee Housing, and Migrant Farm Worker Housing.

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Sheet 6 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

12. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

- a. Bundled Service Customers receive Delivery Service from SCE and receive Generation from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Generation determined as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the total Delivery Service rates before the billing determinants are multiplied by such resulting total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery Service and Generation to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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