



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. Except for interruptible customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability. (T)

This Schedule contains four rate structures; Critical Peak Pricing (CPP), Option A, Option B, and Option R. (N)

Special One-Time CPP Migration

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case proceeding, on the customer's next regularly scheduled meter read date after October 1, 2009, existing Bundled Service Customers receiving service under Option B of this Schedule will be defaulted to the CPP structure and will participate in CPP events as described in the Special Conditions section. For customers defaulted to the CPP rate structure, Bill Protection will be provided for the first 12 months beginning on the customer's next regularly scheduled meter read date after October 1, 2009.

Customers who opt out will not default to the CPP pricing structure and will remain on TOU-GS-3 Option B, or may select to receive service under Option A or Option R of this Schedule, or another applicable rate schedule by providing SCE written notice. Customers who elect another rate option or rate schedule will be placed on their elected rate schedule on the customer's next regularly scheduled meter read date following SCE's receipt of notice. However, these customers will forfeit any associated Bill protection credits accumulated prior to the effective date of their newly selected rate schedule. (N)

(L)(D)

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 2

(Continued)

APPLICABILITY (Continued)

(N)

CPP Pricing Structure

The CPP pricing structure of this schedule is available to all customers eligible to receive service under Option B of this Schedule. Bundled Service Customers newly receiving service on this Schedule will be served under TOU-GS-3 Option B for an interim 60-day period and will be defaulted to the CPP structure on the customer's next regularly scheduled meter read date after the interim 60-day period if such Customer does not opt out within the interim 60-day period.

In addition, such customers may select to receive service under Option A, Option B, or Option R of this Schedule or another applicable rate schedule within the same interim 60-day period. For Direct Access customers transferring to Bundled Service, the 60-day interim period will occur during the last two months of their six-month notice period to transfer to Bundled Service. For these customers defaulted to the CPP rate structure, Bill protection will be provided for the first 12 months and effective on the customer's next regularly scheduled meter read date that customers are defaulted to the CPP rate structure.

Option R

Option R of this Schedule is available to customers who install, own, or operate solar, wind, fuel cells, or other eligible onsite Renewable Distributed Generation Technologies as defined by the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP). Eligible systems must have a net renewable generating capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For generating systems that have received incentives through either CSI or the SGIP, the renewable generating capacity shall be the net generator output value, net of inverter losses, established in the customer's Generating Facility Interconnection Agreement required in Rule 21. All other applicants must provide net generator output values, net of inverter losses based on the methodology for establishing such values described in the CSI or if applicable the SGIP handbooks. Participation on this rate option is limited to a cumulative installed distributed generation output capacity of 150 MW for all eligible rate groups.

(N)

TERRITORY

(L)

Within the entire territory served.

(L)

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. CPP Event Charges will apply during CPP Events and CPP Non-Event Credits will apply during CPP Non-Events, as described in Special Condition 1 below.

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWR
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.13160 (R)	0.03763
Mid-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.09007 (R)	0.03763
Off-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.05864 (R)	0.03763
Winter Season On-Peak										
Mid-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.06413 (R)	0.03763
Off-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.04467 (R)	0.03763
Customer Charge - \$/Meter/Month		469.00 (I)						469.00 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.58 (I)	10.48 (I)						13.06 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	14.67 (R)	
Mid-Peak		0.00						0.00	3.49 (R)	
Winter Season - On-Peak		0.00						0.00	0.00	
Mid-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %										
		100.00*						100.00*		
CPP Event Energy Charge - \$/kWh									1.36229	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(11.62)	

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ^y		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWR
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.30378 (R)	0.03763
Mid-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.13011 (R)	0.03763
Off-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.05864 (R)	0.03763
Winter Season On-Peak										
Mid-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.06413 (R)	0.03763
Off-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.04467 (R)	0.03763
Customer Charge - \$/Meter/Month		469.00 (I)						469.00 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.58 (I)	10.48 (I)						13.06 (I)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁷		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWR
<u>Option B</u>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.13160 (R)	0.03763
Mid-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.09007 (R)	0.03763
Off-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.05864 (R)	0.03763
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.06413 (R)	0.03763
Off-Peak	0.00028	0.00288 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.02052 (I)	0.04467 (R)	0.03763
Customer Charge - \$/Meter/Month		469.00 (I)						469.00 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.58 (I)	10.48 (I)						13.06 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	14.65 (R)	
Mid-Peak		0.00						0.00	3.49 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWR
Option R										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00028	0.02108 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.03872 (I)	0.30378 (R)	0.03763
Mid-Peak	0.00028	0.02108 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.03872 (I)	0.13011 (R)	0.03763
Off-Peak	0.00028	0.02108 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.03872 (I)	0.05864 (R)	0.03763
Winter Season - Mid-Peak	0.00028	0.02108 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.03872 (I)	0.06413 (R)	0.03763
Off-Peak	0.00028	0.02108 (I)	0.00130 (I)	0.00064 (I)	0.01003 (I)	0.00515	0.00024	0.03872 (I)	0.04467 (R)	0.03763
Customer Charge - \$/Meter/Month		469.00 (I)						469.00 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related		2.58 (I)						6.37 (I)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)		
Above 50 kV but below 220 kV	0.00	(2.83)						(2.83)		
At 220 kV	0.00	(3.94)						(3.94)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00 [*]						100.00 [*]		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00302 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00088 per kWh.
- 2 Distribn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 7 (T)

(Continued)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays

Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays

8:00 a.m. to 9:00 p.m. winter weekdays except holidays

Off-Peak: All other hours.

CPP Event Periods: 2:00 p.m. to 6:00 p.m. summer weekdays except holidays during a CPP-Event only (N)

CPP Non-Event Periods: Summer On-Peak periods when a CPP Event is not occurring (N)

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

- 3. Critical Peak Pricing: Critical Peak Pricing is an event-based pricing structure which provides credits during summer Non-Critical Peak Periods and incremental charges during Critical Peak Periods of a CPP Event as listed in the Rates section.
 - a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday summer weekday. CPP Events will be called based on any one of the following criteria:
 - (1) National Weather Service's maximum recorded temperature at the Los Angeles Civic Center greater than 90 degrees by 2 PM (DST),
 - (2) California Independent System Operator (CAISO) Alert,
 - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
 - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (5) Day-ahead load and/or price forecasts
 - b. Number of CPP Events: CPP Events will be limited to no fewer than 9 called events and no more than 15 called events per summer.
 - c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, an alphanumeric pager number, and/or electronic mail address for notification of Events. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event and will attempt to notify each customer up to three times by telephone, or one time by other contact methods available for the customer. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received. Failure to provide the necessary contact information prior to CPP Events will result in customers being responsible for all charges incurred during CPP Events.
 - d. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP structure. Direct Access Customers, Community Choice Aggregators, or customers currently receiving service under a Demand Response Program are ineligible for service under the CPP structure. CPP customers are eligible for service under Schedules NEM, OBMC, and SLRP. CPP customers are not eligible for service under Schedules GS-APS, GS-APS-E, TOU-BIP, TOU-GS-3-SOP, Option A or R of this Schedule, CBP, and DBP. Customers served under Schedule S are not eligible for service under the CPP option of this Schedule except service accounts with installed self-generation that qualifies as Standby Exempt.

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing (Continued)

e. Bill Protection: The purpose of Bill Protection is to ensure, over the initial 12-month period of service on CPP, that the customer is billed an amount no greater than the customer would otherwise be billed under the applicable optional rate.

(1) A CPP customer will receive a Bill Protection credit for the positive difference, if any, in total charges calculated under CPP minus total charges as calculated under the customer's OAT (Option B only) as measured over a period of 12 months from the date the customer is defaulted to or elects CPP;

(2) If a CPP customer opts-out of the CPP structure prior to the completion of 12 months of service, the customer shall not receive Bill Protection credits for the period the customer was billed under CPP;

If a customer's bill calculated under CPP, is equal to or less than their bill as calculated under Option B over the 12-month period, the customer's Bill Protection Credit is zero

(3) At the end of the 12-month period one of the following will occur:

If a customer's bill calculated under CPP is greater than their bill as calculated under the customer's OAT (Option B only) over the 12-month period, the customer will receive a Bill Protection Credit equal to the CPP charges minus the applicable Option B charges;

(4) If a participating customer is removed from this Schedule and receives service under a non-CPP schedule prior to the completion of 12 months on this Schedule, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule. However, if a participating customer is removed from this Schedule and receives service under another CPP schedule that provides for Bill Protection, then Bill Protection shall continue and any available cumulated credits will be applied to the customer's bill upon completion of 12-months on any CPP schedule. If a participating customer's service account served under this Schedule is closed prior to the completion of 12 months, and such customer receives service at a new location under a CPP schedule that provides for Bill Protection, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule at the prior location; however will be eligible for Bill Protection at the new location.

(Continued)

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Schedule TOU-GS-3
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Sheet 10 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Maximum Demand: Maximum demands shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by SCE metering, during any 15-minute metered interval, but, where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used. (T)
- 5. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest KW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the On-Peak, Mid-Peak, and Off-Peak Time Periods. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. Separate Demand Charge(s) for the On-Peak, Mid-Peak, and Off-Peak time periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period. (T)
- 6. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the Rates section above. In addition, Bundled Service Customers will have the Utility Retained Generating (URG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the Rates section. (T)
- 7. Power Factor Adjustment: The customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by SCE. (T)

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 8. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
- 9. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
- 10. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 24.8% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)
- 11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 200 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the customer became ineligible for service under this Schedule.

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 12 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

12. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (T)

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

- a. Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (T)

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the Independent System Operator (ISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

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Schedule TOU-GS-3
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(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued) (T)

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not did not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

a. Customer-Implemented Load Reduction.

- (1) Notification of Required Load Reduction. At the direction of the ISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission customers in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes. (T)
- (2) Method of Notification. SCE will notify Sub-transmission customers who are required to implement their own load reduction via telephone, by either an automated calling system or a manual call to a business telephone number or cellular phone number designated by the customer. The designated telephone number will be used for the sole purpose of receiving SCE's rotating outage notification and must be available to receive the notification at all times. When SCE sends the notification to the designated telephone number the customer is responsible for dropping its entire load in accordance with subsection a.(1), above. The customer is responsible for informing SCE, in writing, of the telephone number and contact name for purposes of receiving the notification of a rotating outage. (T)
- (3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a.(1) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage. (T)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 14 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued) (T)

a. Customer-Implemented Load Reduction. (Continued)

(4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21. (T)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

(1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and or Excess Energy Charge provisions set forth in subsection a, above. (T)

(2) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including subject the Notification and Excess Energy Charge provisions. (T)

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(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued) (T)

c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below. (T)

(1) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c. (2), below. (T)

(2) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

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Sheet 16 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (T)
 (Continued)

d. Net-Generators

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

(1) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE's service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below. (T)

(2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the ISO or SCE, but approval may not be unreasonably withheld. (T)

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